

November 30, 2023

Alerian MLP ETF (NYSE ARCA: AMLP)
Alerian Energy Infrastructure ETF (NYSE ARCA: ENFR)

An ALPS Advisors Solution



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INVESTMENT OBJECTIVE

The Alerian MLP ETF (the "Fund" or "AMLP") seeks investment results that correspond (before fees and expenses) generally to the price and yield performance of its underlying index, the Alerian MLP Infrastructure Index (the "Underlying Index" or "AMZI"). The shares of the Fund are listed and trade on the NYSE Arca, Inc. ("NYSE") under the ticker symbol AMLP. The Fund will normally invest at least 90% of its total assets in securities that comprise the Underlying Index.

The Underlying Index is a rules based, modified capitalization weighted, float-adjusted index intended to give investors a means of tracking the overall performance of the United States energy infrastructure Master Limited Partnership ("MLP") asset class. The Underlying Index is comprised of energy infrastructure MLPs that earn a majority of their cash flow from the transportation, storage, and processing of energy commodities.

PERFORMANCE OVERVIEW

During the twelve-month period from December 1, 2022, to November 30, 2023, the Fund delivered a total return of 19.47% (19.82% NAV). This compares to the Fund's Underlying Index, which increased 12.72% on a price-return basis and 22.18% on a total-return basis. The difference in performance between the AMZI and AMLP is primarily attributable to the Fund's operating expenses and the tax impact of the Fund's C-Corporation structure, including the accrual of approximately \$121.6 million in income tax expense during the 12-month period.

During the period, the Fund paid four distributions:

- \$0.7700 per share on February 14, 2023
- \$0.8600 per share on May 16, 2023
- \$0.8300 per share on August 15, 2023
- \$0.8800 per share on November 14, 2023

The growing payouts from the Fund from February to November reflected strong distribution trends for AMZI constituents, with most names increasing their payouts during the year. Notably, there have been nine consecutive quarters without a distribution cut for an AMZI constituent. Comparing the latest distribution announcements for the third calendar quarter of 2023 (paid in the fourth calendar quarter in 2023) with the payouts from the same quarter in 2022, 86.31% of the Underlying Index by weighting grew their distributions and 13.69% maintained their payouts based on weightings through November 30, 2023.

In March 2023, the methodology for the Underlying Index was updated. Specifically, the maximum weight for individual constituents was raised from 10% to 12% to better reflect the market capitalization of constituents. The change was applied during the March quarterly rebalancing. Concurrently, DCP Midstream (DCP) was removed from the Underlying Index ahead of its acquisition by another entity, which reduced turnover resulting from the raised cap.

During the Fund's fiscal year, Magellan Midstream Partners (MMP), Crestwood Equity Partners (CEQP), and Holly Energy Partners (HEP) were also removed from the Underlying Index in relation to their acquisition by another entity.

Energy infrastructure MLPs outperformed both the S&P 500® and the broad energy sector as represented by the Energy Select Sector Index (IXE) during the Fund's fiscal year. Positive distribution trends, supported by ongoing free cash flow generation, enhanced appealing yields and served as tailwinds for the space. Additionally, the announced acquisition of Magellan Midstream Partners (MMP) by ONEOK (OKE) at a 22% premium in May 2023 was supportive for Fund performance. MMP was a large weighting in AMZI, and other constituents traded higher with the transaction news.

The fee-based business models of MLPs helped insulate companies from weaker commodity prices in 2023. Given an uncertain macroeconomic outlook, Alerian believes MLPs' defensive qualities and generous yields could be supportive into 2024. Fee-based businesses drive stable cash flows, which in Alerian's opinion should allow MLPs to generate free cash flow regardless of the commodity price environment. Alerian expects excess cash flow to support continued distribution growth and opportunistic buybacks in 2024 and beyond.

Performance (as of November 30, 2023)

	1 Year	5 Year	10 Year	Since Inception [^]
Alerian MLP ETF – NAV	19.82%	7.57%	1.28%	3.77%
Alerian MLP ETF – Market Price*	19.47%	7.57%	1.27%	3.77%
Alerian MLP Infrastructure Index	22.18%	9.72%	2.04%	6.09%
Alerian MLP Index	23.29%	10.33%	2.29%	5.99%

Total Expense Ratio (per the current prospectus) is 0.85%.

Performance data quoted represents past performance. Past performance does not guarantee future results. Total return figures assume reinvestment of dividends, if any. The table does not reflect the deduction of taxes that a shareholder would pay on Fund distributions or the redemption of Fund shares. Investment return and principal value of an investment will fluctuate so that an investor's shares, when sold or redeemed, may be worth more or less than the original cost. Current performance data may be higher or lower than actual data quoted. For the most current month-end performance data please visit www.alpsfunds.com or call 1.866.759.5679. The Fund accrues deferred income taxes for future tax liabilities associated with the portion of MLP distributions considered to be a tax-deferred return of capital and for any net operating gains as well as capital appreciation of its investment. This deferred tax liability is reflected in the daily Net Asset Value (NAV) and as a result the fund's after-tax performance could differ significantly from the underlying assets even if the pre-tax performance is closely tracked.

NAV is an exchange-traded fund's per-share value. The per-share dollar amount of the Fund is derived by dividing the total value of all the securities in its portfolio, less any liabilities, by the number of Fund shares outstanding. Market Price is the price at which a share can currently be traded in the market. Information detailing the number of days the Market Price of the Fund was greater than the Fund's NAV and the number of days it was less than the Fund's NAV can be obtained at www.alpsfunds.com.

- The Fund commenced Investment Operations on August 24, 2010 with an Inception Date, the first day of trading on the NYSE ARCA, of August 25, 2010.
- Market Price means the official closing price of a share or, if it more accurately reflects the market value of a share at the time as of which the Fund calculates current net asset value per share, the price that is the midpoint of the bid-ask spread as of that time. It does not represent the returns an investor would receive if shares were traded at other times.

The Alerian MLP Infrastructure Index is comprised of 11 midstream energy Master Limited Partnerships and provides investors with an unbiased benchmark for the infrastructure component of this emerging asset class. Total return assumes reinvestment of any dividends and distributions realized during a given time period.

The Alerian MLP Index is recognized as a leading gauge of energy infrastructure Master Limited Partnerships (MLPs). The capped, float-adjusted, capitalization-weighted index, whose constituents earn the majority of their cash flow from midstream activities involving energy commodities, is reported on a total-return basis (AMZX), which assumes reinvestment of any dividends and distributions realized during a given period.

The indexes are not actively managed and do not reflect any deductions for fees, expenses or taxes. One cannot invest directly in an index. Index performance does not reflect fund performance.

The Fund's shares are not individually redeemable. Investors buy and sell shares of the Fund on a secondary market. Only market makers or "authorized participants" may trade directly with the Fund, typically in blocks of 25,000 shares.

The Alerian MLP ETF is not suitable for all investors. Investments in the Fund are subject to investment risks, including possible loss of the principal amount invested.

ALPS Portfolio Solutions Distributor, Inc., a FINRA member, is the distributor for the Fund.

Top 10 Holdings* (as of November 30, 2023)

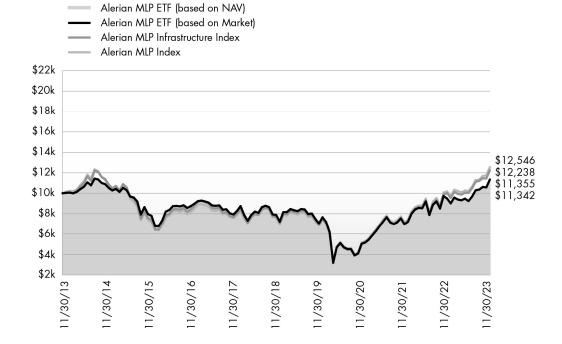
Energy Transfer LP	18.90%
Plains All American Pipeline LP	13.99%
MPLX LP	13.69%
Enterprise Products Partners LP	13.10%
Western Midstream Partners LP	13.09%
EnLink Midstream LLC	7.51%
Cheniere Energy Partners LP	5.64%
Hess Midstream LP	4.96%
NuStar Energy LP	4.95%
Genesis Energy LP	3.09%
Total % of Top 10 Holdings	98.92%

[%] of Total Investments

Future holdings are subject to change.

Growth of \$10,000 (as of November 30, 2023)

Comparison of change in value of a \$10,000 investment in the Fund and the Indexes



The chart above compares historical performance of a hypothetical investment of \$10,000 in the Fund over the past ten years with the performance of the Fund's benchmark index. Results include the reinvestment of all dividends and capital gains distributions. Past performance does not guarantee future results. The chart does not reflect the deduction of taxes that a shareholder would pay on Fund distributions or the redemption of Fund shares.

Performance Overview

November 30, 2023 (Unaudited)

INVESTMENT OBJECTIVE

The Alerian Energy Infrastructure ETF (the "Fund" or "ENFR") seeks investment results that correspond (before fees and expenses) generally to the price and yield performance of its underlying index, the Alerian Midstream Energy Select Index (the "Underlying Index" or "AMEI"). As a secondary objective, the Fund seeks to provide total return through income and capital appreciation. The Shares of the Fund are listed and trade on the NYSE Arca, Inc. ("NYSE") under the ticker symbol ENFR. The Fund will normally invest at least 90% of its total assets in securities that comprise the Underlying Index.

The Underlying Index is a composite of North American energy infrastructure companies engaged in midstream activities involving energy commodities, including gathering and processing, liquefaction, pipeline transportation, rail terminaling, and storage (also known as "midstream energy businesses"). Midstream energy companies include midstream Master Limited Partnerships ("MLPs") and midstream corporations, either based in the United States or Canada. The Underlying Index has a 25% limit for companies taxed as pass-through entities.

PERFORMANCE OVERVIEW

During the twelve-month period from December 1, 2022, to November 30, 2023, the Fund delivered a total return of 8.48% (8.63% NAV). This compares to the Fund's Underlying Index, which increased 2.50% on a price-return basis and 9.23% on a total-return basis.

During the period, the Fund paid four quarterly distributions:

- \$0.31493 per share on February 14, 2023
- \$0.30782 per share on May 16, 2023
- \$0.32030 per share on August 15, 2023
- \$0.32156 per share on November 14, 2023

AMEI constituents largely increased their dividends during the fiscal year. It has been nine consecutive quarters since there was a dividend cut from an AMEI constituent. Comparing the latest dividend announcements for the third calendar quarter of 2023 (paid in the fourth calendar quarter of 2023) with the payouts from the same period in 2022, 90.62% of the Underlying Index by weighting grew their dividends and 8.66% maintained their payouts based on weightings through November 30, 2023. Constituents that do not pay a dividend accounted for 0.72% of the Underlying Index.

During the fiscal year, Delek Logistics (DKL) was removed from the Underlying Index during a quarterly rebalancing. Magellan Midstream Partners (MMP), Crestwood Equity Partners (CEQP), and Holly Energy Partners (HEP) were also removed from the Underlying Index in relation to their acquisition by another entity. There were no material changes to the methodology for the Underlying Index during the Fund's fiscal year.

Energy infrastructure outperformed the broad energy sector as represented by the Energy Select Sector Index (IXE) during the Fund's fiscal year as fee-based business models and more generous yields were supportive for AMEI's performance amid weaker oil and natural gas prices. Energy infrastructure also generally outperformed other income investments that may have been more challenged by rising interest rates, including REITs, utilities, and the corporate bond benchmark. Returns among AMEI constituents were mixed as MLPs generally led and Canadian corporations largely lagged.

Looking ahead, Alerian believes the vast majority of AMEI constituents are well positioned to continue generating free cash flow regardless of the commodity price environment. Alerian expects excess cash flow to support ongoing dividend growth and share repurchases in 2024 and beyond. AMEI constituents continue to opportunistically invest in clean energy solutions, including carbon capture, hydrogen, and renewable fuels. While the macro outlook may be clouded with uncertainty, Alerian believes that energy infrastructure's fee-based business models and more defensive qualities should help the space through periods of market volatility.

Performance Overview

November 30, 2023 (Unaudited)

Performance (as of November 30, 2023)

	1 Year	5 Year	10 Year	Since Inception [^]
Alerian Energy Infrastructure ETF - NAV	8.63%	9.69%	4.11%	4.02%
Alerian Energy Infrastructure ETF - Market Price*	8.48%	9.72%	4.10%	4.02%
Alerian Midstream Energy Select Index	9.23%	10.60%	4.97%	4.89%
Alerian MLP Index	23.29%	10.33%	2.29%	2.36%

Total Expense Ratio (per the current prospectus) is 0.35%.

Performance data quoted represents past performance. Past performance does not guarantee future results. Total return figures assume reinvestment of dividends and capital gains distributions, if any. The table does not reflect the deduction of taxes that a shareholder would pay on Fund distributions or the redemption of Fund shares. Investment return and principal value of an investment will fluctuate so that an investor's shares, when sold or redeemed, may be worth more or less than the original cost. Current performance data may be higher or lower than actual data quoted. For most current month-end performance data please visit www.alpsfunds.com or call 1.866.759.5679.

Net Asset Value (NAV) is an exchange-traded fund's per-share value. The per-share dollar amount of the Fund is derived by dividing the total value of all the securities in its portfolio, less any liabilities, by the number of Fund shares outstanding. Market Price is the price at which a share can currently be traded in the market. Information detailing the number of days the Market Price of the Fund was greater than the Fund's NAV and the number of days it was less than the Fund's NAV can be obtained at www.alpsfunds.com.

- The Fund commenced Investment Operations on November 1, 2013.
- Market Price means the official closing price of a share or, if it more accurately reflects the market value of a share at the time as of which the Fund calculates current net asset value per share, the price that is the midpoint of the bid-ask spread as of that time. It does not represent the returns an investor would receive if shares were traded at other times.

The Alerian Midstream Energy Select Index is comprised of 25 equity securities of issuers headquartered or incorporated in the United States and Canada that engage in the transportation, storage, and processing of energy commodities. Total return assumes reinvestment of any dividends and distributions realized during a given time period.

The Alerian MLP Index is recognized as a leading gauge of energy infrastructure Master Limited Partnerships (MLPs). The capped, float-adjusted, capitalization-weighted index, whose constituents earn the majority of their cash flow from midstream activities involving energy commodities, is reported on a total-return basis (AMZX), which assumes reinvestment of any dividends and distributions realized during a given period.

The indexes are not actively managed and do not reflect any deductions for fees, expenses or taxes. One cannot invest directly in an index. Index performance does not reflect fund performance.

The Fund's shares are not individually redeemable. Investors buy and sell shares of the Fund on a secondary market. Only market makers or "authorized participants" may trade directly with the Fund, typically in blocks of 25,000 shares.

The Alerian Energy Infrastructure ETF is not suitable for all investors. Investments in the Fund are subject to investment risks, including possible loss of the principal amount invested.

ALPS Portfolio Solutions Distributor, Inc., a FINRA member, is the distributor for the Fund.

Top 10 Holdings* (as of November 30, 2023)

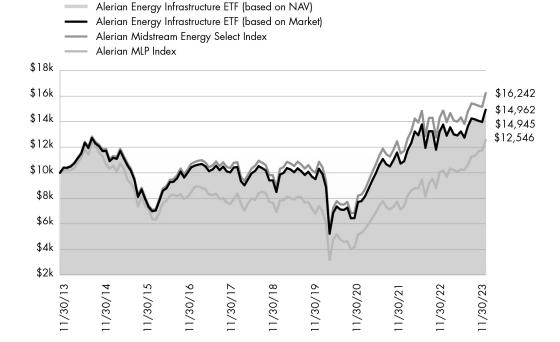
Enbridge, Inc.	8.99%
Energy Transfer LP	8.62%
Enterprise Products Partners LP	8.10%
ONEOK, Inc.	8.07%
Cheniere Energy, Inc.	5.86%
The Williams Cos., Inc.	5.69%
Targa Resources Corp.	4.87%
Keyera Corp.	4.86%
Pembina Pipeline Corp.	4.84%
TC Energy Corp.	4.84%
Total % of Top 10 Holdings	64.74%

[%] of Total Investments

Future holdings are subject to change.

Growth of \$10,000 (as of November 30, 2023)

Comparison of change in value of a \$10,000 investment in the Fund and the Indexes



The chart above compares historical performance of a hypothetical investment of \$10,000 in the Fund over the past ten years with the performance of the Fund's benchmark index. Results include the reinvestment of all dividends and capital gains distributions. Past performance does not guarantee future results. The chart does not reflect the deduction of taxes that a shareholder would pay on Fund distributions or the redemption of Fund shares.

Disclosure of Fund Expenses

November 30, 2023 (Unaudited)

Shareholder Expense Example: As a shareholder of a Fund, you incur certain ongoing costs, including management fees and other Fund expenses. These examples are intended to help you understand your ongoing costs (in dollars) of investing in the Fund and to compare these costs with the ongoing costs of investing in other funds. It is based on an investment of \$1,000 invested at the beginning of the six month period and held through November 30, 2023.

Actual Return: The first line of the table provides information about actual account values and actual expenses. You may use the information in this line, together with the amount you invested, to estimate the expenses that you incurred over the period. Simply divide your account value by \$1,000 (for example, an \$8,600 account value divided by \$1,000 = 8.6), then multiply the result by the number in the first line under the heading entitled "Expenses Paid During Period" to estimate the expenses attributable to your investment during this period.

Hypothetical 5% Return: The second line of the table provides information about hypothetical account values and hypothetical expenses based on the Fund's actual expense ratio and an assumed rate of return of 5% per year before expenses, which is not the Fund's actual return. The hypothetical account values and expenses may not be used to estimate the actual ending account balance or expenses you paid for the period. You may use this information to compare ongoing costs of investing in the Fund and other funds. To do so, compare this 5% hypothetical example with the 5% hypothetical examples that appear in the shareholder reports of other funds.

The expenses shown in the table are meant to highlight ongoing Fund costs only and do not reflect any transaction costs, such as brokerage commissions and other fees to financial intermediaries. Therefore, the second line is useful in comparing ongoing costs only, and will not help you determine the relative total costs of owning different funds. In addition, if these costs were included, your costs would have been higher.

	Beginning Account Value 6/1/23	Ending Account Value 11/30/23	Expense Ratio ^(a)	Expenses Paid During Period 6/1/23 - 11/30/23(b)
Alerian MLP ETF ^(c)				
Actual	\$1,000.00	\$1,228.60	0.85%	\$4.75
Hypothetical (5% return before expenses)	\$1,000.00	\$1,020.81	0.85%	\$4.31
Alerian Energy Infrastructure ETF				
Actual	\$1,000.00	\$1,172.70	0.35%	\$1.91
Hypothetical (5% return before expenses)	\$1,000.00	\$1,023.31	0.35%	\$1.78

Annualized, based on the Fund's most recent fiscal half-year expenses.

Expenses are equal to the Fund's annualized expense ratio multiplied by the average account value over the period, multiplied by the number of days in the most recent fiscal half year (183), divided by 365.

Expenses for Alerian MLP ETF are calculated using the Fund's annualized net expense ratio, which represents the ongoing expenses of the Fund. Current and deferred tax benefit (expense) is not included in the ratio calculation.

Report of Independent Registered Public Accounting Firm

To the Shareholders of Alerian MLP ETF and Alerian Energy Infrastructure ETF and Board of Trustees of ALPS ETF Trust

Opinion on the Financial Statements

We have audited the accompanying statements of assets and liabilities, including the schedules of investments, of Alerian MLP ETF and Alerian Energy Infrastructure ETF (the "Funds"), each a series of ALPS ETF Trust, as of November 30, 2023, the related statements of operations and changes in net assets, the related notes, and the financial highlights for the year then ended (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the financial position of each of the Funds as of November 30, 2023, the results of their operations, the changes in net assets, and the financial highlights for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

The Funds' financial statements and financial highlights for the years ended November 30, 2022, and prior, were audited by other auditors whose report dated January 27, 2023, expressed an unqualified opinion on those financial statements and financial highlights.

Basis for Opinion

These financial statements are the responsibility of the Funds' management. Our responsibility is to express an opinion on the Funds' financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) ("PCAOB") and are required to be independent with respect to the Funds in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement whether due to error or fraud.

Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our procedures included confirmation of securities owned as of November 30, 2023, by correspondence with the custodian and brokers; when replies were not received from brokers, we performed other auditing procedures. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

We have served as the auditor of one or more investment companies advised by ALPS Advisors, Inc. since 2013.

COHEN & COMPANY, LTD. Philadelphia, Pennsylvania

Cohen & Conpany Ltd.

January 29, 2024

Security Description	Shares	s Value
MASTER LIMITED PARTNERSHIP	S (104.28%)	
Gathering + Processing (26.66%)		
EnLink Midstream LLC ^(a)	42,966,669	\$ 587,354,365
Hess Midstream LP, Class A	11,918,456	387,826,559
Western Midstream Partners		
LP ^(a)	34,352,132	1,024,380,576
Total Gathering + Processing		1,999,561,500
Liquefaction (5.89%)		
Cheniere Energy Partners LP	7,149,938	441,437,172
Pipeline Transportation Natural (33.38%)	Gas	
Energy Transfer LP	106,447,715	1,478,558,761
Enterprise Products Partners		
LP	38,261,519	1,024,643,479
Total Pipeline Transportation	Natural	
Gas		2,503,202,240
Pipeline Transportation Petroleu (38.35%)	ım	
Delek Logistics Partners LP	1,577,055	80,682,134
Genesis Energy LP ^(a)	19,258,907	241,891,872
MPLX LP	29,386,910	1,071,446,738
NuStar Energy LP ^(a)	20,352,065	387,503,318
Plains All American Pipeline	,,,	221,222,22
LP ^(a)	68,927,828	1,094,573,909
Total Pipeline Transportation	, ,	
Petroleum		2,876,097,971
TOTAL MASTER LIMITED PARTN	ERSHIPS	
(Cost \$4,126,266,441)		7,820,298,883
7.0	av Yield Shares	Value
SHORT TERM INVESTMENTS (0.0		Value
Money Market Fund (0.05%)	J370j	
State Street Institutional		
Treasury Plus Money		
Market Fund - Premier		
Class 5.	31% 4,014,921	4,014,921
TOTAL SHORT TERM INVESTME	NTS	
(Cost \$4,014,921)		4,014,921
TOTAL INVESTMENTS (104.33%)	(
(Cost \$4,130,281,362)		\$ 7,824,313,804
LIABILITIES IN EXCESS OF OTHER	R ASSETS (-4.33%)	(324,504,558)
NET ASSETS - 100.00%	()	\$ 7,499,809,246
		. , , , -

^(a) Affiliated Company. See Note 8 in Notes to Financial Statement.

Alerian MLP ETF

ASSETS:

Statement of Assets an

November 30, 2023

7,499,809,246

1,581,691,676

7.002.101	
Investments, at value	\$ 4,488,609,764
Investments in affiliates, at value	3,335,704,040
Receivable for investments sold	161,622,270
Receivable for shares sold	16,402,778
Franchise tax receivable	316,704
Total Assets	8,002,655,556
LIABILITIES:	
Payable for investments purchased	179,600,417
Income tax payable	64,528,918
Deferred tax liability (Note 2)	253,677,464
Payable to adviser	5,039,511
Total Liabilities	502,846,310

	A CCETC	CONCICT	OF:
NEI	ASSEIS	CONSIST	OF:

NET ASSETS

Paid-in capital	\$ 8,309,052,387
Distributable earnings/(accumulated losses)	(809,243,141)
NET ASSETS	\$ 7,499,809,246
INVESTMENTS, AT COST	\$ 2,548,589,686

PRICING OF SHARES

INVESTMENTS IN AFFILIATES, AT COST

Net Assets	\$ 7,499,809,246
Shares of beneficial interest outstanding (Unlimited number of shares authorized, par value \$0.01 per share)	169,807,420
Net Asset Value, offering and redemption price per share	\$ 44.17

Alerian MLP ETF

Statement of Operations

For the Year Ended November 30, 2023

Distributions from master limited partnerships	\$	566,931,504
Less return of capital distributions	ڔ	
		(553,790,971)
Total Investment Income		13,140,533
EXPENSES:		
Investment adviser fee		56,321,212
Total Expenses		56,321,212
NET INVESTMENT LOSS, BEFORE INCOME TAXES		(43,180,679)
Current income tax benefit/(expense)		3,827,390
NET INVESTMENT LOSS		(39,353,289)
REALIZED AND UNREALIZED GAIN/(LOSS): Net realized loss on investments, before income taxes		(7,937,034)
Net realized gain on affiliated investments, before income taxes		1,071,129,432
Current income tax benefit/(expense)		(94,214,313)
Net realized gain		968,978,085
Net change in unrealized appreciation on investments, before income taxes		639,433,193
Net change in unrealized depreciation on affiliated investments, before income taxes		(286,982,580)
Deferred income tax benefit/(expense)		(31,263,528)
Net change in unrealized appreciation	•	321,187,085
NET REALIZED AND UNREALIZED GAIN ON INVESTMENTS		1,290,165,170
NET INCREASE IN NET ASSETS RESULTING FROM OPERATIONS	\$	1,250,811,881

Alerian MLP ETF

Statements of Changes in Net Assets

		For the Year Ended November 30, 2022	
OPERATIONS:		November 30, 2023	,
Net investment loss	\$	(39,353,289)	\$ (46,268,407)
Net realized gain		968,978,085	48,112,230
Net change in unrealized appreciation		321,187,085	1,771,005,372
Net increase in net assets resulting from operations		1,250,811,881	1,772,849,195
DISTRIBUTIONS TO SHAREHOLDERS:			
From distributable earnings		(559,281,783)	_
From tax return of capital		_	(491,866,741)
Total distributions		(559,281,783)	(491,866,741)
CAPITAL SHARE TRANSACTIONS:			
Proceeds from sale of shares		1,459,261,841	2,448,152,574
Cost of shares redeemed		(1,330,182,900)	(2,030,110,111)
Net increase from share transactions		129,078,941	418,042,463
Net increase in net assets		820,609,039	1,699,024,917
NET ASSETS:			
Beginning of year		6,679,200,207	4,980,175,290
End of year	\$	7,499,809,246	\$ 6,679,200,207
OTHER INFORMATION:			
SHARE TRANSACTIONS:			
Beginning shares		166,932,420	157,457,420
Shares sold		36,325,000	64,300,000
Shares redeemed		(33,450,000)	(54,825,000)
Shares outstanding, end of year		169,807,420	166,932,420

		For the Year Ended November 30, 2023 ^(a)		For the Year Ended November 30, 2022		For the Year Ended November 30, 2021		For the Year Ended November 30, 2020 ^(a)		For the Year Ended November 30, 2019 ^(a)
NET ASSET VALUE, BEGINNING OF										
PERIOD	\$	40.01	\$	31.63	\$	25.02	\$	39.15	\$	47.75
INCOME/(LOSS) FROM OPERATIONS:										
Net investment loss ^(b)		(0.24)		(0.28)		(0.27)		(0.24)		(0.35)
Net realized and unrealized gain/(loss))									
on investments		7.74		11.59		9.68		(10.73)		(4.35)
Total from investment operations		7.50		11.31		9.41		(10.97)		(4.70)
DISTRIBUTIONS:										
Distributions from Income		(3.34)		_		_		_		_
From tax return of capital		_		(2.93)		(2.80)		(3.16)		(3.90)
Total distributions		(3.34)		(2.93)		(2.80)		(3.16)		(3.90)
NET INCREASE/(DECREASE) IN NET ASSET VALUE	,	4.16	Ś	8.38	Ś	6.61	Ś	(14.13)	,	(8.60)
NET ASSET VALUE, END OF PERIOD	\$	44.17	\$	40.01	\$	31.63	\$	25.02	\$	39.15
TOTAL RETURN ^(c)		19.82%		36.31%		37.97%		(28.36)%		(10.79)%
RATIOS/SUPPLEMENTAL DATA:										
Net assets, end of period (000s)	\$	7,499,809	\$	6,679,200	\$	4,980,175	\$	3,880,137	\$	7,249,005
RATIO TO AVERAGE NET ASSETS:										
Expenses (excluding net current and deferred tax expenses/benefits and										
franchise tax expense)		0.85%		0.85%		0.85%		0.85%		0.85%
Expenses (including current and deferred tax expenses/benefits) ^(d)		0.79%		0.74%		0.85%		0.85%		0.85%
Expenses (including net current and		0.7370		0.7470		0.8370		0.8370		0.85%
deferred tax expenses/benefits) ^(e)		2.67%		5.03%		0.87%		0.90%		0.87%
Net investment loss (excluding										
deferred tax expenses/benefits and										
franchise tax expense)		(0.65)%		(0.85)%		(0.85)%		(0.85)%		(0.77)%
Net investment loss (including		(0.50)		/a = /\-		/o.o=\-/		/a a=\=/		(0 ==\-:
deferred tax expenses/benefits) ^(d)		(0.59)%		(0.74)%		(0.85)%		(0.85)%		(0.77)%
PORTFOLIO TURNOVER RATE ^(f)		40%		26%		20%		23%		34%

⁽a) On May 18, 2020, the Alerian MLP ETF underwent a one for five reverse stock split. The capital share activity presented here has been retroactively adjusted to reflect this reverse split.

⁽b) Based on average shares outstanding during the period.

⁽c) Total return is calculated assuming an initial investment made at the net assets value at the beginning of the period and redemption at the net asset value on the last day of the period and assuming all distributions are reinvested at actual reinvestment prices. Total return calculated for a period of less than one year is not annualized.

⁽d) Includes amount of current and deferred tax benefit associated with net investment income/(loss).

⁽e) Includes amount of current and deferred taxes/benefits for all components of the Statement of Operations.

Portfolio turnover for periods less than one year is not annualized and does not include securities received or delivered from processing creations or redemptions in-kind.

Schedule of Investments

November 30, 2023

Security Description	Shares	S	Value	Security Description	Shares	S	Value
CANADIAN ENERGY INFRASTRUCTURE CO	MPANIES (2	25.58	8%)	U.S. ENERGY INFRASTRUCTURE MLPS (23.	.14%)		
Gathering + Processing (4.86%)				Gathering + Processing (5.69%)			
Keyera Corp.	255,451	\$	6,432,633	Hess Midstream LP, Class A MPLX LP	75,089 96,165	\$	2,443,396 3,506,176
Pipeline Transportation Natural Gas (4.84%)				Western Midstream Partners LP	52,796		1,574,377
TC Energy Corp. (a)	170,697		6,401,688	Total Gathering + Processing			7,523,949
Pipeline Transportation Petroleum (13.83%)				Pipeline Transportation Natural Gas (16.72%)			
Enbridge, Inc.	340,568		11,891,456	Energy Transfer LP	820,803		11,400,953
Pembina Pipeline Corp.	191,503		6,405,779	Enterprise Products Partners			
Total Pipeline Transportation				LP	400,101	_	10,714,705
Petroleum			18,297,235	Total Pipeline Transportation Natural Gas			22,115,658
Storage (2.05%)							
Gibson Energy, Inc. (a)	179,410		2,707,776	Pipeline Transportation Petroleum (0.73%)			
TOTAL CANADIAN ENERGY INFRASTRUCT	URF COMPA	ΔNIF	s	Genesis Energy LP	29,567		371,361
(Cost \$34,984,145)	J		33,839,332	NuStar Energy LP	31,316		596,257
(0000 \$0 1)00 1,2 107		-	23,223,322	Total Pipeline Transportation			
Security Description	Shares	S	Value	Petroleum			967,618
EXCHANGE TRADED FUND (1.04%)							
Exchange Traded Fund (1.04%)				TOTAL U.S. ENERGY INFRASTRUCTURE MI	_PS		
Energy Select Sector SPDR				(Cost \$26,820,584)			30,607,225
Fund	16,220		1,371,888				
				Security Description	Shares	S	Value
TOTAL EXCHANGE TRADED FUND				U.S. GENERAL PARTNERS (17.12%)			
(Cost \$1,372,009)			1,371,888	Gathering + Processing (12.30%)			
				Antero Midstream Corp.	377,592		5,029,525
Security Description	Shares		Value	EnLink Midstream LLC	271,389		3,709,888
U.S. ENERGY INFRASTRUCTURE COMPAN	IES (33.14%	5)		The Williams Cos., Inc.	204,542	_	7,525,100
Gathering + Processing (13.38%)				Total Gathering + Processing		_	16,264,513
Kinetik Holdings, Inc.	16,022		582,560	Dinalina Transmentation Detrolous			
ONEOK, Inc.	155,023		10,673,333	Pipeline Transportation Petroleum (4.82%)			
Targa Resources Corp.	71,184		6,438,593	Plains GP Holdings LP, Class A	394,836		6,380,550
Total Gathering + Processing			17,694,486	Fidins of Holdings LF, Class A	334,630	_	0,380,330
Liquefaction (6.57%)				TOTAL U.S. GENERAL PARTNERS			
Cheniere Energy, Inc.	42,589		7,757,586	(Cost \$16,839,645)			22,645,063
NextDecade Corp. (a)(b)	114,052		569,120				
Tellurian, Inc. ^{(a)(b)}	610,629		371,873				
Total Liquefaction			8,698,579				
Pipeline Transportation Natural Gas (13.19%)							
DT Midstream, Inc.	108,448		6,212,986				
Equitrans Midstream Corp.	516,335		4,843,222				
Kinder Morgan, Inc.	363,949		6,394,584				
Total Pipeline Transportation Natural							
Gas			17,450,792				

(Cost \$37,577,001)

TOTAL U.S. ENERGY INFRASTRUCTURE COMPANIES

43,843,857

Schedule of Investments

November 30, 2023

	7 Day Yield	Shares		Value
SHORT TERM INVESTMENTS (1.65%)			
Money Market Fund (0.02%)				
State Street Institutional				
Treasury Plus Money Market Fund (Premier				
Class)				
(Cost \$23,088)	5.31%	23,088	Ś	23,088
(5.5_,.		,	
Investments Purchased with (Collateral			
from Securities Loaned (1.63%	6)			
State Street Navigator				
Securities Lending				
Government Money Mark	et			
Portfolio, 5.37%			_	2.454.502
(Cost \$2,154,762)		2,154,762	\$	2,154,762
TOTAL SHORT TERM INVESTM	IENTS			
(Cost \$2,177,850)				2,177,850
TOTAL INVESTMENTS (101.67	%)			
(Cost \$119,771,234)			\$	134,485,215
LIABILITIES IN EXCESS OF OTH	ER ASSETS (-	1.67%)	_	(2,211,014)
NET ASSETS - 100.00%			\$	132,274,201

⁽a) Security, or a portion of the security position is currently on loan. The total market value of securities on loan is \$2,518,665.

⁽b) Non-income producing security.

Statement of Assets and Liabilities	November 30, 20				
ASSETS:					
Investments, at value*	\$	134,485,215			
Receivable for investments sold		1,359,137			
Receivable for shares sold		1,142,626			
Dividends receivable		186,476			
Total Assets		137,173,454			
LIABILITIES:					
Payable for investments purchased		2,708,255			
Payable to adviser		36,236			
Payable for collateral upon return of securities loaned		2,154,762			
Total Liabilities		4,899,253			
NET ASSETS	\$	132,274,201			
NET ASSETS CONSIST OF:					
Paid-in capital	\$	119,835,434			
Distributable earnings	•	12,438,767			
NET ASSETS	\$	132,274,201			
INVESTMENTS, AT COST	\$	119,771,234			

Shares of beneficial interest outstanding (Unlimited number of shares authorized, par value \$0.01 per share)

\$

132,274,201

5,700,000

23.21

Net Asset Value, offering and redemption price per share

PRICING OF SHARES
Net Assets

^{*} Includes \$2,518,665 of securities on loan.

Statement of Operations

For the Year Ended November 30, 2023

INVES	TMENT	INCOME	:
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THE LOT THE COUNTY	
Dividends*	\$ 5,982,955
Securities lending income	 18,051
Total Investment Income	6,001,006
EXPENSES:	
Investment adviser fees	 437,057
Total Expenses	437,057
NET INVESTMENT INCOME	 5,563,949
REALIZED AND UNREALIZED GAIN/(LOSS):	
Net realized gain on investments ^(a)	4,010,651
Net realized loss on foreign currency transactions	(5,038)
Net realized gain	4,005,613
Net change in unrealized depreciation on investments	(96,931)
Net change in unrealized appreciation on translation of assets and liabilities denominated in foreign currencies	 3,763
Net change in unrealized depreciation	(93,168)
NET REALIZED AND UNREALIZED GAIN ON INVESTMENTS AND FOREIGN CURRENCIES	 3,912,445
NET INCREASE IN NET ASSETS RESULTING FROM OPERATIONS	\$ 9,476,394
* Net of foreign tax withholding.	\$ 316,136

⁽a) Includes realized gain or loss as a result of in-kind transactions (See Note 4 in Notes to Financial Statements).

Statements of Changes in Net Assets

	For the Year Ended November 30, 2023	N	For the Year Ended November 30, 2022			
OPERATIONS:	·		,			
Net investment income	\$ 5,563,949	\$	2,947,799			
Net realized gain	4,005,613		803,934			
Net change in unrealized appreciation/(depreciation)	(93,168)		17,050,272			
Net increase in net assets resulting from operations	9,476,394		20,802,005			
DISTRIBUTIONS:						
From distributable earnings	(1,902,116)		(1,089,790)			
From tax return of capital	(5,303,713)		(4,610,796)			
Total distributions	(7,205,829)		(5,700,586)			
CAPITAL SHARE TRANSACTIONS:						
Proceeds from sale of shares	8,337,471		79,527,083			
Cost of shares redeemed	(20,419,761)		(12,029,422)			
Net increase/(decrease) from share transactions	(12,082,290)		67,497,661			
Net increase/(decrease) in net assets	(9,811,725)		82,599,080			
NET ASSETS:						
Beginning of year	142,085,926		59,486,846			
End of year	\$ 132,274,201	\$	142,085,926			
OTHER INFORMATION:						
CAPITAL SHARE TRANSACTIONS:						
Beginning shares	6,275,000		3,200,000			
Shares sold	375,000		3,650,000			
Shares redeemed	(950,000)		(575,000)			
Shares outstanding, end of year	5,700,000		6,275,000			

Financial Highlights

For a Share Outstanding Throughout the Periods Presented

		For the Year Ended November 30, 2023	For the Year Ended November 30, 2022	For the Year Ended November 30, 2021	For the Year Ended November 30, 2020	For the Year Ended November 30, 2019
NET ASSET VALUE, BEGINNING OF						
PERIOD	\$	22.64	\$ 18.59	\$ 14.51	\$ 19.19	\$ 20.34
INCOME/(LOSS) FROM INVESTMENT (OPE	RATIONS:				
Net investment income ^(a) Net realized and unrealized		0.97	0.61	1.08	0.90	0.88
gain/(loss) on investments		0.86	4.57	4.49	(4.50)	(0.64)
Total from investment operations	;	1.83	5.18	5.57	(3.60)	0.24
DISTRIBUTIONS:						
From net investment income		(0.33)	(0.21)	(0.74)	(0.45)	(0.50)
Tax return of capital		(0.93)	(0.92)	(0.75)	(0.63)	(0.89)
Total distributions		(1.26)	(1.13)	(1.49)	(1.08)	(1.39)
NET INCREASE/(DECREASE) IN NET						
ASSET VALUE		0.57	4.05	4.08	(4.68)	(1.15)
NET ASSET VALUE, END OF PERIOD	\$	23.21	\$ 22.64	\$ 18.59	\$ 14.51	\$ 19.19
TOTAL RETURN(b)		8.63%	28.21%	38.93%	(18.82)%	1.09%
RATIOS/SUPPLEMENTAL DATA:						
Net assets, end of period (000s)	\$	132,274	\$ 142,086	\$ 59,487	\$ 36,988	\$ 51,809
Ratio of expenses to average net						
assets		0.35%	0.35%	0.51% ^(c)	0.65%	0.65%
Ratio of net investment income to)					
average net assets		4.46%	2.84%	5.84%	5.91%	4.23%
PORTFOLIO TURNOVER RATE ^(d)		28%	26%	34%	34%	26%

⁽a) Based on average shares outstanding during the period.

⁽b) Total return is calculated assuming an initial investment made at the net assets value at the beginning of the period and redemption at the net asset value on the last day of the period and assuming all distributions are reinvested at actual reinvestment prices. Total return calculated for a period of less than one year is not annualized.

⁽c) Effective July 1, 2021, the Fund's Advisory Fee changed from 0.65% to 0.35%.

⁽d) Portfolio turnover for periods less than one year is not annualized and does not include securities received or delivered from processing creations or redemptions in-kind.

Notes to Financial Statements

November 30, 2023

1. ORGANIZATION

ALPS ETF Trust (the "Trust"), a Delaware statutory trust, is an open-end management investment company registered under the Investment Company Act of 1940, as amended (the "1940 Act"). As of November 30, 2023, the Trust consisted of twenty-three separate portfolios. Each portfolio represents a separate series of the Trust. This report pertains to the Alerian MLP ETF and the Alerian Energy Infrastructure ETF (each a "Fund" and collectively, the "Funds").

The investment objective of the Alerian MLP ETF is to seek investment results that correspond (before fees and expenses) generally to the price and yield performance of its underlying index, the Alerian MLP Infrastructure Index. The investment objective of the Alerian Energy Infrastructure ETF is to seek investment results that correspond (before fees and expenses) generally to the price and yield performance of its underlying index, the Alerian Midstream Energy Select Index. The investment advisor uses a "passive management" or indexing investment approach to try to achieve each Fund's investment objective. Each Fund is considered non-diversified and may invest a greater portion of assets in securities of individual issuers than a diversified fund. As a result, changes in the market value of a single investment could cause greater fluctuations in share price than would occur in a diversified fund.

Each Fund's Shares ("Shares") are listed on the NYSE Arca, Inc. (the "NYSE Arca"). Each Fund issues and redeems Shares, at net asset value ("NAV"), in blocks of 25,000 Shares, each of which is called a "Creation Unit". Creation Units are issued and redeemed principally in-kind for securities included in the Underlying Index. Except when aggregated in Creation Units, Shares are not redeemable securities of the Fund.

Pursuant to the Trust's organizational documents, its Officers and Trustees are indemnified against certain liability arising out of the performance of their duties to the Trust. Additionally, in the normal course of business, the Trust enters into contracts with service providers that contain general indemnification clauses. The Trust's maximum exposure under these arrangements is unknown, as this would involve future claims that may be made against the Trust that have not yet occurred.

2. SIGNIFICANT ACCOUNTING POLICIES

The following is a summary of significant accounting policies consistently followed by the Funds in the preparation of the financial statements. The accompanying financial statements were prepared in accordance with accounting principles generally accepted in the United States of America ("U.S. GAAP"). The preparation of financial statements in conformity with U.S. GAAP requires management to make certain estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. Actual results could differ from those estimates. Each Fund is considered an investment company under U.S. GAAP and follows the accounting and reporting guidance applicable to investment companies in the Financial Accounting Standards Board ("FASB") Accounting Standards Codification Topic 946.

A. Portfolio Valuation

Each Fund's NAV is determined daily, as of the close of regular trading on the New York Stock Exchange ("NYSE"), normally 4:00 p.m. Eastern Time, on each day the NYSE is open for trading. The NAV is computed by dividing the value of all assets of the Fund (including accrued interest and dividends), less all liabilities (including accrued expenses and dividends declared but unpaid), by the total number of shares outstanding.

Portfolio securities listed on any exchange other than the NASDAQ Stock Market LLC ("NASDAQ") are valued at the last sale price on the business day as of which such value is being determined. If there has been no sale on such day, the securities are valued at the mean of the most recent bid and ask prices on such day. Securities traded on the NASDAQ are valued at the NASDAQ Official Closing Price as determined by NASDAQ. Portfolio securities traded on more than one securities exchange are valued at the last sale price on the business day as of which such value is being determined at the close of the exchange representing the principal market for such securities. Portfolio securities traded in the over-the-counter market, but excluding securities traded on the NASDAQ, are valued at the last quoted sale price in such market.

The Funds' investments are valued at market value or, in the absence of market value with respect to any portfolio securities, at fair value according to procedures adopted by the Trust's Board of Trustees (the "Board"). Pursuant to Rule 2a-5 under the 1940 Act, the Board designated ALPS Advisors, Inc. (the "Adviser") as the valuation designee ("Valuation Designee") for each Fund to perform the fair value determinations relating to Fund investments. The Adviser may carry out its designated responsibilities as Valuation Designee through various teams and committees. When market quotations are not readily available or when events occur that make established valuation methods unreliable, securities of the Funds may be valued in good faith by the Valuation Designee. These securities generally include, but are not limited to, restricted securities (securities which may not be publicly sold without registration under the Securities Act of 1933) for which a pricing service is unable to provide a market price; securities whose trading has been formally suspended; a security whose market price is not available from a pre-established primary pricing source or the pricing source is not willing to provide a price; a security with respect to which an event has occurred that is most likely to materially affect the value of the

Notes to Financial Statements

November 30, 2023

security after the market has closed but before the calculation of the Funds' NAV or make it difficult or impossible to obtain a reliable market quotation; or a security whose price, as provided by the pricing service, does not reflect the security's "fair value" due to the security being de-listed from a national exchange or the security's primary trading market is temporarily closed at a time when, under normal conditions, it would be open. As a general principle, the current "fair value" of a security would be the amount which the owner might reasonably expect to receive from the sale on the applicable exchange or principal market. A variety of factors may be considered in determining the fair value of such securities.

B. Fair Value Measurements

Each Fund discloses the classification of its fair value measurements following a three-tier hierarchy based on the inputs used to measure fair value. Inputs refer broadly to the assumptions that market participants would use in pricing the asset or liability, including assumptions about risk. Inputs may be observable or unobservable. Observable inputs reflect the assumptions market participants would use in pricing the asset or liability that are developed based on market data obtained from sources independent of the reporting entity. Unobservable inputs reflect the reporting entity's own assumptions about the assumptions market participants would use in pricing the asset or liability that are developed based on the best information available.

Valuation techniques used to value the Funds' investments by major category are as follows:

Equity securities, including restricted securities, and Limited Partnerships for which market quotations are readily available, are valued at the last reported sale price or official closing price as reported by a third party pricing vendor on the primary market or exchange on which they are traded and are categorized as Level 1 in the hierarchy. In the event there were no sales during the day or closing prices are not available, securities are valued at the mean of the most recent quoted bid and ask prices on such day and are generally categorized as Level 2 in the hierarchy. Investments in open-end mutual funds are valued at their closing NAV each business day and are categorized as Level 1 in the hierarchy.

Changes in valuation techniques may result in transfers in or out of an assigned level within the disclosure hierarchy.

Various inputs are used in determining the value of the Funds' investments as of the end of the reporting period. When inputs used fall into different levels of the fair value hierarchy, the level in the hierarchy within which the fair value measurement falls is determined based on the lowest level input that is significant to the fair value measurement in its entirety. The designated input levels are not necessarily an indication of the risk or liquidity associated with these investments.

These inputs are categorized in the following hierarchy under applicable financial accounting standards:

- Level 1 Unadjusted quoted prices in active markets for identical investments, unrestricted assets or liabilities that a Fund has the ability to access at the measurement date;
- Level 2 Quoted prices which are not active, quoted prices for similar assets or liabilities in active markets or inputs other than quoted prices that are observable (either directly or indirectly) for substantially the full term of the asset or liability; and
- Level 3 Significant unobservable prices or inputs (including the Fund's own assumptions in determining the fair value of investments) where there is little or no market activity for the asset or liability at the measurement date.

The following is a summary of the inputs used to value each Fund's investments as of November 30, 2023:

Alerian MLP ETF

Investments in Securities at Value	_evel 1 - Quoted and Unadjusted Prices	? - Other Significant servable Inputs	Level 3 - Significa Unobservable Inpi		Total
Master Limited Partnerships*	\$ 7,820,298,883	\$ -	\$ -	\$	7,820,298,883
Short Term Investments	4,014,921	_	_		4,014,921
Total	\$ 7,824,313,804	\$ _	\$ -	\$	7,824,313,804

Notes to Financial Statements

November 30, 2023

Alerian Energy Infrastructure ETF

Investments in Securities at Value	evel 1 - Quoted and Jnadjusted Prices	Lev	vel 2 - Other Significant Observable Inputs	bservable Inputs	Total
Canadian Energy Infrastructure Companies*	\$ 33,839,332	\$	-	\$ -	\$ 33,839,332
Exchange Traded Fund	1,371,888		_	_	1,371,888
U.S. Energy Infrastructure Companies*	43,843,857		_	_	43,843,857
U.S. Energy Infrastructure MLPs*	30,607,225		_	_	30,607,225
U.S. General Partners*	22,645,063		_	_	22,645,063
Short Term Investments	2,177,850		_	_	2,177,850
Total	\$ 134,485,215	\$	-	\$ -	\$ 134,485,215

^{*} For a detailed breakdown of sectors, see the accompanying Schedule of Investments.

The Funds did not have any securities that used significant unobservable inputs (Level 3) in determining fair value and there were no transfers into or out of Level 3 during the year ended November 30, 2023.

C. Foreign Currency Translation

The books and records of the Funds are maintained in U.S. dollars. Investment valuations and other assets and liabilities initially expressed in foreign currencies are converted each business day into U.S. dollars based upon current exchange rates. The portion of realized and unrealized gains or losses on investments due to fluctuations in foreign currency exchange rates is not separately disclosed and is included in realized and unrealized gains or losses on investments, when applicable.

D. Securities Transactions and Investment Income

Securities transactions are recorded as of the trade date. Realized gains and losses from securities transactions are recorded on the specific identification in accordance with GAAP. Dividend income and capital gains distributions, if any, are recorded on the ex-dividend date, net of any foreign taxes withheld. Interest income, if any, is recorded on the accrual basis, including amortization of premiums and accretion of discounts.

E. Dividends and Distributions to Shareholders

Each Fund intends to declare and make quarterly distributions, or as the Board may determine from time to time. Distributions of net realized capital gains earned by the Alerian Energy Infrastructure ETF, if any, are distributed at least annually. Distributions from net investment income and capital gains are determined in accordance with income tax regulations, which may differ from U.S. GAAP. These differences are primarily due to differing treatments of income and gains on various investment securities held by the Funds, timing differences and differing characterization of distributions made by the Funds.

Distributions received from each Fund's investments in Master Limited Partnerships ("MLPs") may be comprised of both income and return of capital. Each Fund records investment income and return of capital based on estimates made at the time such distributions are received. Such estimates are based on historical information available from each MLP and other industry sources. These estimates may subsequently be revised based on information received from MLPs after their tax reporting periods are concluded.

The Funds each expect a portion of its distributions to shareholders might be comprised of tax deferred return of capital. Return of capital distributions are not taxable income to the shareholder, but reduce the investor's tax basis in the investor's Fund Shares. Such a reduction in tax basis will result in larger taxable gains and/or lower tax losses on a subsequent sale of Fund Shares. Shareholders who periodically receive the payment of dividends or other distributions consisting of a return of capital may be under the impression that they are receiving net profits from the Funds when, in fact, they are not. Shareholders should not assume that the source of the distributions is from the net profits of the Funds.

F. Federal Income Taxation and Tax Basis Information

Alerian MLP ETF

The Fund is taxed as a regular C-corporation for federal income tax purposes and as such is obligated to pay federal and state income tax. This treatment differs from most investment companies, which elect to be treated as "regulated investment companies" under the Internal Revenue Code of 1986, as amended (the "Code") in order to avoid paying entity level income taxes. Under current law, the Fund is not eligible to elect treatment as a regulated investment company due to its investments primarily in MLPs invested in energy assets. The Fund expects that substantially all of the distributions it receives from MLPs may be treated as a tax-deferred return of capital, thus reducing the Fund's current tax liability. However, the amount of taxes paid by the Fund will vary depending on the amount of income and gains derived from investments and/or sales of MLP interests and such taxes will reduce your return from an investment in the Fund.

Notes to Financial Statements

November 30, 2023

Since the Fund will be subject to taxation on its taxable income, the NAV of the Fund shares will also be reduced by the accrual of any deferred tax liabilities. The Underlying Index however is calculated without any deductions for taxes. As a result, the Fund's after tax performance could differ significantly from the Underlying Index even if the pretax performance of the Fund and the performance of Underlying Index are closely related.

Cash distributions from MLPs to the Fund that exceed the Fund's allocable share of such MLP's net taxable income are considered a tax deferred return of capital that will reduce the Fund's adjusted tax basis in the equity securities of the MLP. These reductions in the Fund's adjusted tax basis in the MLP equity securities will increase the amount of any taxable gain (or decrease the amount of any tax loss) recognized by the Fund on a subsequent sale of the securities. A portion of any gain or loss recognized by the Fund on a sale of an MLP equity security (or by an MLP on a sale of an underlying asset) may be separately computed and treated as ordinary income or loss under the Code to the extent attributable to assets of the MLP that give rise to depreciation recapture, intangible drilling and development cost recapture, or other "unrealized receivables" or "inventory items" under the Code. Any such gain may exceed net taxable gain realized on the sale and will be recognized even if there is a net taxable loss on the sale. The Fund's net capital losses may only be used to offset capital gains and therefore cannot be used to offset gains that are treated as ordinary income. Thus, the Fund could recognize both gain that is treated as ordinary income and a capital loss on a sale of an MLP equity security (or on an MLP's sale of an underlying asset) and would not be able to use the capital loss to offset that gain. The Fund will accrue deferred income taxes for any future tax liability associated with (i) that portion of MLP distributions considered to be a tax-deferred return of capital as well as (ii) capital appreciation of its investments. Upon the sale of an MLP security, the Fund may be liable for previously deferred taxes. The Fund will rely to some extent on information provided by the MLPs, which is not necessarily timely, to estimate the deferred tax liability for purposes of financial statement reporting and determining the Fund's NAV. From time to time, the Adviser will modify the estimates or assumptions related to the Fund's deferred tax liability as new information becomes available and may consider, among other matters, the duration of statutory carryforward periods, shareholder transactions, underlying index constituent changes and market conditions. The Fund will generally compute deferred income taxes based on the federal income tax rate applicable to corporations and an assumed rate attributable to state taxes.

The Fund's income tax expense/(benefit) consists of the following:

Alerian MLP ETF	Year ended November 30, 2023						
		Current		Deferred		Total	
Federal	\$	97,635,529	\$	186,084,970	\$	283,720,499	
State		6,017,270		(322,957)		5,694,313	
Valuation Allowance		_		(167,764,361)		(167,764,361)	
Total tax expense/(benefit)	\$	103,652,799	\$	17,997,652	\$	121,650,451	

Deferred income taxes reflect the net tax effect of temporary differences between the carrying amount of assets and liabilities for financial reporting and tax purposes.

Components of the Fund's deferred tax assets and liabilities are as follows:

Alerian MLP ETF	MLP ETF As of November 30, 2023			
Deferred tax assets:				
Capital loss carryforward	\$	524,032,603	\$	752,720,954
Net operating loss carryforward		24,884,154		14,189,498
Income recognized from MLP investments		1,632,443,967		1,503,943,492
Other deferred tax assets		9,788,597		-
Valuation allowance		(91,895,116)		(259,659,477)
Less Deferred tax liabilities:				
Net unrealized gain on investment securities		(2,352,863,780)		(2,246,799,456)
Other deferred tax liabilities		(67,889)		(74,823)
Net Deferred Tax Asset/(Liability)	\$	(253,677,464)	\$	(235,679,812)

Due to the activities of the MLPs that the Fund is invested in, the Fund is required to pay franchise tax in certain states. Generally speaking, franchise tax expense is a tax on equity of a corporation, or base minimum fees, imposed by various jurisdictions. The amounts of the tax are estimated throughout the year based upon the Fund's estimate of underlying activities conducted in the states and reconciled to actual amounts paid upon the filing of the tax returns for the states. These taxes are paid as either estimated tax payments, extension payments, or with the tax return filings of the various states.

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November 30, 2023

The capital loss carryforward is available to offset future taxable income. The capital loss can be carried forward for 5 years and, accordingly, would begin to expire as of November 30, 2025. The Fund has net capital loss carryforwards for federal income tax purposes as follows:

Alerian MLP ETF	Period-Ended	Amount	Expiration
Federal	11/30/2020	\$ 873,745,966	11/30/2025
Federal	11/30/2021	673,784,686	11/30/2026
Federal	11/30/2022	818,305,025	11/30/2027
Total		\$ 2,365,835,677	

The net operating loss carryforward is available to offset future taxable income. The Fund has no net operating loss carryforwards for federal income tax purposes and has state tax net operating loss carryforwards of various amounts per state. The Deferred Tax Assets associated with these state tax net operating losses are as follows:

Alerian MLP ETF	MLP ETF Period-Ended		Amount	Expiration
State	11/30/2012	\$	348,319	Varies by State
State	11/30/2013		1,709,988	Varies by State
State	11/30/2014		666,282	Varies by State
State	11/30/2015		3,032,279	Varies by State
State	11/30/2016		6,027,665	Varies by State
State	11/30/2017		5,100,371	Varies by State
State	11/30/2018		1,729,340	Varies by State
State	11/30/2019		1,535,401	Varies by State
State	11/30/2020		1,768,627	Varies by State
State	11/30/2021		2,599,259	Varies by State
State	11/30/2022		366,623	Varies by State
Total		\$	24,884,154	

The Fund reviews the recoverability of its deferred tax assets based upon the weight of available evidence. When assessing the recoverability of its deferred tax assets, significant weight was given to the effects of potential future realized and unrealized gains on investments and the period over which these deferred tax assets can be realized. Currently, any capital losses that may be generated by the Fund are eligible to be carried back up to three years and can be carried forward for five years to offset capital gains recognized by the Fund in those years.

Based upon the Fund's assessment, it has determined that it is "more-likely-than-not" that a portion of its deferred tax assets will not be realized through future taxable income of the appropriate character. Accordingly, a valuation allowance has been established for a portion of the Fund's capital loss carryforward asset not expected to be utilized. The Fund will continue to assess the need for a valuation allowance in the future. Significant increases in the fair value of its portfolio of investments may change the Fund's assessment of the recoverability of these assets and may result in the removal of the valuation allowance against all or a portion of the Fund's gross deferred tax assets.

Total income tax expense/(benefit) (current and deferred) differs from the amount computed by applying the federal statutory income tax rate of 21% to net investment income and realized and unrealized gain/(losses) on investment before taxes as follows:

Alerian MLP ETF	Α	As of November 30, 2023			
Income tax expense at statutory rate	\$	288,217,090			
State income taxes (net of federal benefit)		15,783,317			
Permanent differences, net		(19,500,558)			
Effect of tax rate change (state level)		4,914,963			
Valuation allowance		(167,764,361)			
Net income tax expense	\$	121,650,451			

The Fund recognizes interest accrued related to unrecognized tax benefits and penalties as income tax expense. For the year ended November 30, 2023, the Fund had no penalties or interest.

The Fund recognizes the tax benefits of uncertain tax positions only where the position is "more-likely-than-not" to be sustained assuming examination by tax authorities. Management has analyzed the Fund's tax positions, and has concluded that no liability for unrecognized tax benefits

Notes to Financial Statements

November 30, 2023

should be recorded related to uncertain tax positions taken on U.S. tax returns and state tax returns filed since inception of the Fund. Tax periods ended November 30, 2020 through November 30, 2022 remain subject to examination by tax authorities in the United States. Due to the nature of the Fund's investments, the Fund may be required to file income tax returns in several states. The Fund is not aware of any tax positions for which it is reasonably possible that the total amounts of unrecognized tax benefits will change materially in the next 12 months.

A federal excise tax on stock repurchases is expected to apply to the Fund with respect to share redemptions occurring on or after January 1, 2023 in accordance with the provisions of the Inflation Reduction Act of 2022. The excise tax is one percent (1%) of the fair market value of Fund share redemptions less the fair market value of Fund share issuances (in excess of \$1 million of fair market value) annually on a taxable year basis. For the year ended November 30, 2023, the Fund had no excise tax accrued.

Alerian Energy Infrastructure ETF

The timing and character of income and capital gain distributions are determined in accordance with income tax regulations, which may differ from U.S. GAAP. Reclassifications are made to the Fund's capital accounts for permanent tax differences to reflect income and gains available for distribution (or available capital loss carryforwards) under income tax regulations.

No provision for income taxes is included in the accompanying financial statements, as the Alerian Energy Infrastructure ETF intends to distribute to shareholders all taxable investment income and realized gains and otherwise comply with Subchapter M of the Internal Revenue Code of 1986, as amended, applicable to regulated investment companies. The Alerian Energy Infrastructure ETF evaluates tax positions taken (or expected to be taken) in the course of preparing the Fund's tax returns to determine whether these positions meet a "more-likely-than-not" standard that, based on the technical merits, have a more than fifty percent likelihood of being sustained by a taxing authority upon examination. A tax position that meets the "more-likely-than-not" recognition threshold is measured to determine the amount of benefit to recognize in the financial statements.

As of and during the year ended November 30, 2023, the Alerian Energy Infrastructure ETF did not have a liability for any unrecognized tax benefits. The Alerian Energy Infrastructure ETF files U.S. federal, state, and local tax returns as required. The Fund's tax returns are subject to examination by the relevant tax authorities until expiration of the applicable statute of limitations, which is generally three years after the filing of the tax return, but may extend to four years in certain jurisdictions. The Fund's tax returns for open years have incorporated no uncertain tax positions that require a provision for income taxes.

For the year ended November 30, 2023, permanent book and tax differences resulting primarily from differing treatment of investments in partnerships and redemptions in kind were identified and reclassified among components of the Fund's net assets as follows:

Fund	Paid-in Capital	Total Distributable Earnings		
Alerian Energy Infrastructure ETF	\$ 4,889,074	\$	(4,889,074)	

The tax character of the distributions paid during the fiscal years ended November 30, 2023 and November 30, 2022 was as follows:

		Ordinary Income	Long-Term Capital Gain	Return of	f Capital
November 30, 2023 Alerian Energy Infrastructure ETF	\$	1,902,116	\$ -	\$	5,303,713
		Ordinary Income	Long-Term Capital Gain	Return of	f Capital
November 30, 2022 Alerian Energy Infrastructure ETF	\$	1,089,790	\$ _	\$	4,610,796

Under current law, capital losses maintain their character as short-term or long-term and are carried forward to the next tax year without expiration. As of November 30, 2023, the following amounts are available as carry forwards to the next tax year:

	Short-Term	Long-Term
Alerian Energy Infrastructure ETF	\$ _	\$ 1,304,632

During the year ended November 30, 2023, Alerian Energy Infrastructure ETF utilized \$1,960,361 in capital loss carryovers.

Notes to Financial Statements

November 30, 2023

As of November 30, 2023, the components of distributable earnings on a tax basis were as follows:

	Alerian Energy Infrastructure ETF				
Accumulated net realized loss on investments	\$	(1,304,632)			
Net unrealized appreciation on investments		13,743,399			
Total	\$	12,438,767			

As of November 30, 2023, the costs of investments for federal income tax purposes and accumulated net unrealized appreciation/(depreciation) on investments were as follows:

	Alerian MLP ETF	Alerian Energy Infrastructure ETF		
Cost of investments for income tax purposes	\$ 4,571,953,552	\$	120,740,988	
Gross appreciation (excess of value over tax cost)	\$ 3,409,104,063	\$	20,199,740	
Gross depreciation (excess of tax cost over value)	(156,743,811)		(6,455,513)	
Net appreciation (depreciation) of foreign currency	_		(828)	
Net unrealized appreciation/(depreciation)	\$ 3,252,360,252	\$	13,743,399	

The difference between cost amounts for financial statement purposes is due primarily to the recognition of pass-through income from a Fund's investments in master limited partnerships and wash sales.

G. Lending of Portfolio Securities

The Alerian Energy Infrastructure ETF has entered into a securities lending agreement with State Street Bank & Trust Co. ("SSB"), the Fund's lending agent. The Fund may lend its portfolio securities only to borrowers that are approved by SSB. The Fund will limit such lending to not more than 33 1/3% of the value of its total assets. The Fund's securities held at SSB as custodian shall be available to be lent except those securities the Fund or ALPS Advisors, Inc. specifically identifies in writing as not being available for lending. The borrower pledges and maintains with the Fund collateral consisting of cash (U.S. Dollars only), securities issued or guaranteed by the U.S. government or its agencies or instrumentalities, and cash equivalents (including irrevocable bank letters of credit) issued by a person other than the borrower or an affiliate of the borrower. The initial collateral received by the Fund is required to have a value of no less than 102% of the market value of the loaned securities for U.S equity securities and a value of no less than 105% of the market value for non-U.S. equity securities. The collateral is maintained thereafter, at a market value equal to not less than 102% of the current value of the loaned securities on loan. The market value of the loaned securities is determined at the close of each business day and any additional required collateral is delivered to the Fund on the next business day. During the term of the loan, the Fund is entitled to all distributions made on or in respect of the loaned securities. Loans of securities are terminable at any time and the borrower, after notice, is required to return borrowed securities within the customary time period for settlement of securities transactions.

Any cash collateral received is reinvested in a money market fund managed by SSB as disclosed in the Fund's Schedule of Investments and is reflected in the Statement of Assets and Liabilities as a payable for collateral upon return of securities loaned. Non-cash collateral, in the form of securities issued or guaranteed by the U.S. government or its agencies or instrumentalities, is not disclosed in the Fund's Statement of Assets and Liabilities or the contractual maturity table below as it is held by the lending agent on behalf of the Fund, and the Fund does not have the ability to re-hypothecate these securities. Income earned by the Fund from securities lending activity is disclosed in the Statement of Operations.

The following is a summary of the Fund's securities lending agreement and related cash and non-cash collateral received as of November 30, 2023:

		Market Value of		Cash		Ion-Cash	Total		
Fund	Secu	rities on Loan	Collateral Received		Collateral Received		Collateral Received		
Alerian Energy Infrastructure ETF	\$	2.518.665	\$	2.154.762	Ś	495.836	\$	2.650.598	

The risks of securities lending include the risk that the borrower may not provide additional collateral when required or may not return the securities when due. To mitigate these risks, the Fund benefits from a borrower default indemnity provided by SSB. SSB's indemnity allows for full replacement of securities lent wherein SSB will purchase the unreturned loaned securities on the open market by applying the proceeds of the collateral, or to the extent such proceeds are insufficient or the collateral is unavailable, SSB will purchase the unreturned loan securities at SSB's expense. However, the Fund could suffer a loss if the value of the investments purchased with cash collateral falls below the value of the cash collateral received.

Notes to Financial Statements

November 30, 2023

The following table reflects a breakdown of transactions accounted for as secured borrowings, the gross obligation by the type of collateral pledged or securities loaned, and the remaining contractual maturity of those transactions as of November 30, 2023:

Alerian Energy Infrastructure ETF

Remaining contractual maturity of the agreements

Securities Lending Transactions		overnight & Continuous	Up to	30 Days	30-9	0 Days	Greater ti	han 90 Days	Total
Common Stocks	\$	2,154,762	\$	-	\$	-	\$	_	\$ 2,154,762
Total Borrowings									2,154,762
Gross amount of recognized liabilit	ies for s	securities lendin	g (collater	al received)					\$ 2,154,762

3. INVESTMENT ADVISORY FEE AND OTHER AFFILIATED TRANSACTIONS

ALPS Advisors, Inc. serves as the Funds' investment adviser pursuant to an Investment Advisory Agreement with the Trust on behalf of each Fund (the "Advisory Agreement"). Pursuant to the Advisory Agreement, each Fund pays the Adviser an annual management fee for the services and facilities it provides, payable on a monthly basis as a percentage of the relevant Fund's average daily net assets as set out below.

Fund		Advisory Fee
Alerian MLP ETF	0.85%	Average net assets up to and including \$7 billion
	0.825%	Average net assets greater than \$7 billion up to and including \$8.5 billion
	0.80%	Average net assets greater than \$8.5 billion up to and including \$10.5 billion
	0.75%	Average net assets greater than \$10.5 billion up to and including \$12.5 billion
	0.70%	Average net assets greater than \$12.5 billion up to and including \$14.5 billion
	0.65%	Average net assets greater than \$14.5 billion up to and including \$16.5 billion
	0.60%	Average net assets greater than \$16.5 billion up to and including \$18.5 billion
	0.55%	Average net assets greater than \$18.5 billion up to and including \$20.5 billion
	0.50%	Average net assets greater than \$20.5 billion up to and including \$22.5 billion
	0.45%	Average net assets greater than \$22.5 billion up to and including \$25 billion
	0.40%	Average net assets greater than \$25 billion
Fund		Advisory Fee
Alerian Energy Infrastructure ETF	0.35%	

Out of the unitary management fees, the Adviser pays substantially all expenses of each Fund, including the cost of transfer agency, custody, fund administration, legal, audit, trustees and other services, except for interest expenses, distribution fees or expenses, brokerage expenses, taxes and extraordinary expenses not incurred in the ordinary course of each Fund's business. The Adviser's unitary management fee is designed to pay substantially all of each Fund's expenses and to compensate the Adviser for providing services for each Fund.

ALPS Fund Services, Inc., an affiliate of the Adviser, is the administrator of the Funds.

Effective July 1, 2023, each Trustee receives (1) a quarterly retainer of \$25,000, (2) a per meeting fee of \$15,000, (3) \$2,500 for any special meeting held outside of a regularly scheduled board meeting, and (4) reimbursement for all reasonable out-of-pocket expenses relating to attendance at meetings. In addition, the Chairman of the Board receives a quarterly retainer of \$5,000, the Chairman of the Audit Committee receives a quarterly retainer of \$3,000, and the Chairman of the Nominating & Governance Committee receives a quarterly retainer of \$2,000, each in connection with their respective roles. Prior to July 1, 2023, each Trustee received (1) a quarterly retainer of \$20,000, (2) a per meeting fee of \$10,000, (3) \$2,500 for any special meeting held outside of a regularly scheduled board meeting, and (4) reimbursement for all reasonable out-of-pocket expenses relating to attendance at meetings. In addition, the Chairman of the Board received a quarterly retainer of \$5,000, the Chairman of the Audit Committee received a quarterly retainer of \$3,000, and the Chairman of the Nominating & Governance Committee received a quarterly retainer of \$2,000, each in connection with their respective roles.

Notes to Financial Statements

November 30, 2023

4. PURCHASES AND SALES OF SECURITIES

For the year ended November 30, 2023, the cost of purchases and proceeds from sales of investment securities, excluding short-term investments and in-kind transactions, were as follows:

Fund	Purchases	Sales
Alerian MLP ETF	\$ 2,765,863,668	\$ 4,202,206,393
Alerian Energy Infrastructure ETF	34,788,423	35,495,401

For the year ended November 30, 2023, the cost of in-kind purchases and proceeds from in-kind sales were as follows:

Fund	Purchases	Sales
Alerian MLP ETF	\$ 1,458,409,014	\$ _
Alerian Energy Infrastructure ETF	8,335,266	19,407,554

For the year ended November 30, 2023, the in-kind net realized gains/(losses) were as follows:

Fund	Net Realize	ed Gain/(Loss)
Alerian Energy Infrastructure ETF	\$	4,189,256

Gains on in-kind transactions are not considered taxable for federal income tax purposes and losses on in-kind transactions are also not deductible for tax purposes.

5. MASTER LIMITED PARTNERSHIPS

MLPs are publicly traded partnerships engaged in, among other things, the transportation, storage and processing of minerals and natural resources, and are treated as partnerships for U.S. federal income tax purposes. By confining their operations to these specific activities, their interests, or units, are able to trade on public securities exchanges exactly like the shares of a corporation, without entity level taxation. To qualify as a MLP and to not be taxed as a corporation, a partnership must receive at least 90% of its income from qualifying sources as set forth in Section 7704(d) of the Code. These qualifying sources include, among other things, natural resource-based activities such as the processing, transportation and storage of mineral or natural resources. MLPs generally have two classes of owners, the general partner and limited partners. The general partner of an MLP is typically owned by a major energy company, an investment fund, the direct management of the MLP, or is an entity owned by one or more of such parties. The general partner may be structured as a private or publicly traded corporation or other entity. The general partner typically controls the operations and management of the MLP through an up to 2% equity interest in the MLP plus, in many cases, ownership of common units and subordinated units. Limited partners typically own the remainder of the partnership, through ownership of common units, and have a limited role in the partnership's operations and management.

MLPs are typically structured such that common units and general partner interests have first priority to receive quarterly cash distributions up to an established minimum amount ("minimum quarterly distributions" or "MQD"). Common and general partner interests also accrue arrearages in distributions to the extent the MQD is not paid. Once common and general partner interests have been paid, subordinated units receive distributions of up to the MQD; however, subordinated units do not accrue arrearages. Distributable cash in excess of the MQD is distributed to both common and subordinated units and generally on a pro rata basis. The general partner is also eligible to receive incentive distributions if the general partner operates the business in a manner which results in distributions paid per common unit surpassing specified target levels. As the general partner increases cash distributions to the limited partners, the general partner receives an increasingly higher percentage of the incremental cash distributions.

6. CAPITAL SHARE TRANSACTIONS

Shares are created and redeemed by each Fund only in Creation Unit size aggregations of 25,000 Shares. Only broker-dealers or large institutional investors with creation and redemption agreements called Authorized Participants ("AP") are permitted to purchase or redeem Creation Units from the Funds. Such transactions are generally permitted on an in-kind basis, with a balancing cash component to equate the transaction to the NAV per unit of each Fund on the transaction date. Cash may be substituted equivalent to the value of certain securities generally when they are not available in sufficient quantity for delivery, not eligible for trading by the AP or as a result of other market circumstances.

Notes to Financial Statements

November 30, 2023

7. RELATED PARTY TRANSACTIONS

The Funds engaged in cross trades between other funds in the Trust during the year ended November 30, 2023 pursuant to Rule 17a-7 under the 1940 Act. Cross trading is the buying or selling of portfolio securities between funds to which the Adviser serves as the investment adviser. The Board previously adopted procedures that apply to transactions between the Funds of the Trust pursuant to Rule 17a-7. These transactions related to cross trades during the period complied with the requirements set forth by Rule 17a-7 and the Trust's procedures.

Transactions related to cross trades during the year ended November 30, 2023, were as follows:

Fund	Purch	ase Cost Paid	Sale Pro	ceeds Received	d Realized Gain/(Loss) on	
Alerian MLP ETF	\$	3,145,121	\$	1,755,700	\$	123,708
Alerian Energy Infrastructure ETF		1,587,454		3,283,758		(79,899)

8. AFFILIATED COMPANIES

As defined by the Investment Company Act of 1940, an affiliated person, including an affiliated company, is one in which a Fund owns 5% or more of the outstanding voting securities, or a company which is under common ownership or control with the Fund.

For the year ended November 30, 2023, the Alerian MLP ETF held shares in the following affiliates, as defined by the Investment Company Act of 1940.

Security Name	Share Balance as of November 30, 2023	Market Value as of November 30, 2022	Purchases	Purchases In-Kind	Sales	Market Value as of November 30, 2023	Dividends	Change in Unrealized Appreciation/ * Depreciation	Realized Gain/(Loss)
Crestwood Equity									
Partners LP	_	\$ 315,563,335	\$ 138,518,288	\$ 68,015,394	\$ (78,108,806)	\$ -	\$ -	\$ (124,606,223)	\$ (2,118,509)
DCP Midstream LP	_	533,370,461	_	43,160,215	(604,598,346)	_	_	(316,653,802)	350,530,033
EnLink Midstream LLC	42,966,669	617,327,942	77,881,666	107,045,782	(226,022,518)	587,354,365	_	(3,781,299)	36,717,424
Genesis Energy LP	19,258,907	172,328,904	36,633,921	37,166,970	(43,131,452)	241,891,872	-	51,912,590	(2,814,588)
Holly Energy									
Partners LP	-	127,775,101	27,921,495	28,764,113	(194,929,793)	-	_	(54,855,497)	75,318,058
Magellan Midstream									
Partners LP	-	722,152,632	124,052,505	134,768,103	(1,211,035,933)	_	_	(327,592,008)	604,460,287
NuStar Energy LP									
	20,352,065	243,096,953	98,317,436	56,004,775	(57,009,846)	387,503,318	_	73,416,662	(304,493)
Plains All American									
Pipeline LP	68,927,828	733,362,659	247,035,941	172,878,001	(268,172,690)	1,094,573,909	_	264,663,749	10,341,871
Western Midstream									
Partners LP	34,352,132	692,848,231	280,274,018	161,455,562	(186,107,362)	1,024,380,576	_	150,513,248	(1,000,651)
						\$ 3,335,704,040	\$ -	\$ (286,982,580)	\$ 1,071,129,432

^{* 100%} of the income received was estimated as Return of Capital.

9. MARKET RISK

The Funds are subject to investment and operational risks associated with financial, economic and other global market developments and disruptions, including including those arising from war, terrorism, market manipulation, government interventions, defaults and shutdowns, political changes or diplomatic developments, public health emergencies (such as the spread of infectious diseases, pandemics and epidemics) and natural/environmental disasters, which can negatively impact the securities markets and cause each Fund to lose value. Securities in each Fund's portfolio may underperform in comparison to securities in general financial markets, a particular financial market or other asset classes due to a number of factors, including inflation (or expectations for inflation), deflation (or expectations for deflation), interest rates, global demand for particular products or resources, market instability, debt crises and downgrades, embargoes, tariffs, sanctions and other trade barriers, regulatory events, other governmental trade or market control programs and related geopolitical events. In addition, the value of the Fund's investments may be negatively affected by the occurrence of global events such as war, terrorism, environmental disasters, natural disasters or events, country instability, and infectious disease epidemics or pandemics.

Notes to Financial Statements

November 30, 2023

10. REGULATORY UPDATE

The SEC adopted rule and form amendments that will change the format and content of the Funds' annual and semi-annual reports. Certain information, including the financial statements, will not appear in the Funds' new tailored shareholder reports but will be available online, delivered free of charge upon request, and filed on a semi-annual basis on Form N-CSR. The rule and form amendments have a compliance date of July 24, 2024. At this time, the Trust is evaluating the impact of these rule and form amendment changes.

11. SUBSEQUENT EVENTS

Subsequent events, if any, after the date of the Statements of Assets and Liabilities have been evaluated through the date the financial statements were issued. Management has determined that there were no subsequent events to report through the issuance of these financial statements.

Additional Information

November 30, 2023 (Unaudited)

PROXY VOTING RECORDS, POLICIES AND PROCEDURES

Information regarding how each Fund voted proxies relating to portfolio securities during the most recent 12-month period ended June 30 and a description of the Funds' proxy voting policies and procedures used in determining how to vote for proxies are available without charge on the SEC's website at www.sec.gov and upon request, by calling (toll-free) 1-866-759-5679.

PORTFOLIO HOLDINGS

Each Fund files a complete schedule of portfolio holdings with the U.S. Securities and Exchange Commission ("SEC") for the first and third quarters of each fiscal year on Form N-PORT within 60 days after the end of the period. Copies of each Fund's Form N-PORT are available without a charge, upon request, by contacting the Fund at 1-866-759-5679 and on the SEC's website at https://www.sec.gov.

TAX INFORMATION

The Alerian Energy Infrastructure ETF designates the following as a percentage of taxable ordinary income distributions, or up to the maximum amount allowable, for the calendar year ended December 31, 2022:

	Qualified Dividend Income	Dividend Received Deduction
Alerian Energy Infrastructure ETF	100.00%	45.84%

In early 2023, if applicable, shareholders of record received this information for the distributions paid to them by the Funds during the calendar year 2022 via Form 1099. The Funds will notify shareholders in early 2024 of amounts paid to them by the Funds, if any, during the calendar year 2023.

LICENSING AGREEMENTS

Alerian (the "Licensor") has entered into an index licensing agreement with ALPS Advisors Inc. (the "Adviser") with respect to each of the Alerian MLP ETF and the Alerian Energy Infrastructure ETF, to allow the Adviser's use of AMZI and AMEI. The following disclosure relates to the Licensor:

Alerian is the designer of the construction and methodology for the underlying index (each an "Underlying Index") for each of the Alerian MLP ETF and the Alerian Energy Infrastructure ETF (each a "Fund" and collectively, the "Funds"). "Alerian," "Alerian MLP Infrastructure Index," "Alerian Energy Infrastructure Index," "Alerian Index Series" and "AMZI" are service marks or trademarks of Alerian. Alerian acts as brand licensor for each Underlying Index. Alerian is not responsible for the descriptions of either Underlying Index or the Funds that appear herein. Alerian is not affiliated with the Trust, the Adviser or the Distributor.

Neither Fund is issued, sponsored, endorsed, sold or promoted by Alerian ("Licensor") or its affiliates. Licensor makes no representation or warranty, express or implied, to the owners of the Fund or any member of the public regarding the advisability of investing in securities generally or in the Fund particularly or the ability of the Alerian MLP Infrastructure Index ("Index") to track general market performance. Licensor's only relationship to the Licensee is the licensing of the Index which is determined, composed and calculated by Licensor without regard to the Licensee or the Fund. Licensor has no obligation to take the needs of the Licensee or the owners of the Fund into consideration in determining, composing or calculating the Index. Licensor is not responsible for and has not participated in the determination of the timing of, prices at, or quantities of the Fund to be issued or in the determination or calculation of the equation by which the Fund is to be converted into cash. Licensor has no obligation or liability in connection with the issuance, administration, marketing or trading of either Fund and is not responsible for and has not participated in the determination of pricing or the timing of the issuance or sale of the Shares of either Fund or in the determination or calculation of the NAV of the relevant Fund. Alerian MLP Infrastructure Index, Alerian MLP Infrastructure Total Return Index, AMZI and AMZIX are trademarks of GKD Index Partners, LLC and their general use is granted under a license from GKD Index Partners, LLC.

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Additional Information

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HAVE ANY LIABILITY FOR ANY SPECIAL, PUNITIVE, INDIRECT, OR CONSEQUENTIAL DAMAGES (INCLUDING LOST PROFITS), EVEN IF NOTIFIED OF THE POSSIBILITY OF SUCH DAMAGES.

The Adviser does not guarantee the accuracy and/or the completeness of either Underlying Index or any data included therein, and the Adviser shall have no liability for any errors, omissions or interruptions therein. The Adviser makes no warranty, express or implied, as to results to be obtained by either Fund, owners of the Shares of the relevant Fund or any other person or entity from the use of either Underlying Index or any data included therein. The Adviser makes no express or implied warranties, and expressly disclaims all warranties of merchantability or fitness for a particular purpose or use with respect to either Underlying Index or any data included therein. Without limiting any of the foregoing, in no event shall the Adviser have any liability for any special, punitive, direct, indirect, or consequential damages (including lost profits) arising out of matters relating to the use of either Underlying Index, even if notified of the possibility of such damages.

(Applicable to the Alerian Energy Infrastructure ETF only)

The Underlying Index is the exclusive property of GKD Index Partners LLC d/b/a Alerian, which has contracted with S&P Opco, LLC (a subsidiary of S&P Dow Jones Indices LLC) ("S&P Dow Jones Indices") to calculate and maintain the Underlying Index. S&P® is a registered trademark of Standard & Poor's Financial Services LLC ("SPFS"); Dow Jones® is a registered trademark of Dow Jones Trademark Holdings LLC ("Dow Jones"); and these trademarks have been licensed to S&P Dow Jones Indices. "Calculated by S&P Dow Jones Indices" and its related stylized mark(s) have been licensed for use by Alerian.

The Fund is not sponsored, endorsed, sold or promoted by S&P Dow Jones Indices, SPFS, Dow Jones or any of their affiliates (collectively, "S&P Dow Jones Indices Entities"). S&P Dow Jones Indices Entities do not make any representation or warranty, express or implied, to the owners of the Fund or any member of the public regarding the advisability of investing in securities generally or in the Fund particularly or the ability of the Underlying Index to track general market performance. S&P Dow Jones Indices Entities only relationship to Alerian with respect to the Underlying Index is the licensing of certain trademarks, service marks and trade names of S&P Dow Jones Indices Entities and for the providing of calculation and maintenance services related to the Underlying Index. S&P Dow Jones Indices Entities are not responsible for and have not participated in the determination of the prices and amount of the Fund or the timing of the issuance or sale of the Fund or in the determination or calculation of the equation by which the Fund is to be converted into cash. S&P Dow Jones Indices Entities have no obligation or liability in connection with the administration, marketing or trading of the Fund. S&P Dow Jones Indices LLC is not an investment advisor. Inclusion of a security within the Underlying Index is not a recommendation by S&P Dow Jones Indices Entities to buy, sell, or hold such security, nor is it considered to be investment advice.

S&P DOW JONES INDICES ENTITIES DO NOT GUARANTEE THE ADEQUACY, ACCURACY, TIMELINESS AND/OR THE COMPLETENESS OF THE UNDERLYING INDEX OR ANY DATA RELATED THERETO OR ANY COMMUNICATION, INCLUDING BUT NOT LIMITED TO, ORAL OR WRITTEN COMMUNICATION (INCLUDING ELECTRONIC COMMUNICATIONS) WITH RESPECT THERETO. S&P DOW JONES INDICES ENTITIES SHALL NOT BE SUBJECT TO ANY DAMAGES OR LIABILITY FOR ANY ERRORS, OMISSIONS, OR DELAYS THEREIN. S&P DOW JONES INDICES ENTITIES MAKE NO EXPRESS OR IMPLIED WARRANTIES, AND EXPRESSLY DISCLAIMS ALL WARRANTIES, OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE OR AS TO RESULTS TO BE OBTAINED BY ALERIAN, OWNERS OF THE FUND, OR ANY OTHER PERSON OR ENTITY FROM THE USE OF THE UNDERLYING INDEX OR WITH RESPECT TO ANY DATA RELATED THERETO. WITHOUT LIMITING ANY OF THE FOREGOING, IN NO EVENT WHATSOEVER SHALL S&P DOW JONES INDICES ENTITIES BE LIABLE FOR ANY INDIRECT, SPECIAL, INCIDENTAL, PUNITIVE, OR CONSEQUENTIAL DAMAGES INCLUDING BUT NOT LIMITED TO, LOSS OF PROFITS, TRADING LOSSES, LOST TIME OR GOODWILL, EVEN IF THEY HAVE BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES, WHETHER IN CONTRACT, TORT, STRICT LIABILITY, OR OTHERWISE.

Board Considerations Regarding Approval of Investment Advisory Agreement

November 30, 2023 (Unaudited)

At its meetings held on June 5, 2023 and June 20, 2023, the Board of Trustees of the Trust (the "Board" or the "Trustees"), where each Trustee is not an "interested person" of the Trust within the meaning of the Investment Company Act of 1940, as amended (the "Independent Trustees"), evaluated a proposal to approve the continuance of the Investment Advisory Agreement between the Trust and ALPS Advisors, Inc. (the "Adviser" or "AAI") with respect to the Alerian MLP ETF ("AMLP") and Alerian Energy Infrastructure ETF ("ENFR") (each a "Fund" and collectively "the Funds"). In evaluating the renewal of the Investment Advisory Agreement with respect to each Fund, the Board, including the Independent Trustees, considered various factors, including (i) the nature, extent and quality of the services provided by AAI with respect to the applicable Fund under the Investment Advisory Agreement; (ii) the advisory fees and other expenses paid by the Fund compared to those of similar funds managed by other investment advisers; (iii) the costs of the services provided to the Fund by AAI and the profits realized by AAI and its affiliates from its relationship to the Fund; (iv) the extent to which economies of scale have been or would be realized if and as the assets of the Fund grow and whether fees reflect the economies of scale for the benefit of shareholders; and (v) any additional benefits and other considerations.

With respect to the nature, extent and quality of the services provided by AAI under the Investment Advisory Agreement, the Board considered and reviewed information concerning the services provided under the Investment Advisory Agreement, the investment parameters of the index of each Fund, financial information regarding AAI and its parent company, information describing AAI's current organization and the background and experience of the persons responsible for the day-to-day management of the Funds.

The Board reviewed information on the performance of each Fund and its applicable benchmark for the 1-, 3-, and 5-year periods, as applicable. The Board also evaluated the correlation and tracking error between each underlying index and its corresponding Fund's performance. Based on this review, the Board, including the Independent Trustees, found that the nature and extent of services provided to each Fund under the Investment Advisory Agreement was appropriate and that the quality of such services was satisfactory.

The Board noted that the advisory fees for each Fund were unitary fees pursuant to which AAI assumes all expenses of the Funds (including the cost of transfer agency, custody, fund administration, legal, audit and other services) other than the payments under the Advisory Agreement, brokerage expenses, taxes, interest, litigation expenses and other extraordinary expenses.

Based on the information available to them, including the Fund-specific summaries set forth below, the Board, including the Independent Trustees, concluded that the advisory fee rate for each of the Funds was reasonable under the circumstances and in light of the quality of the services provided.

The Board, including the Independent Trustees, considered other benefits available to AAI because of its relationship with the Funds and concluded that the advisory fees were reasonable taking into account any such benefits.

The Board, including the Independent Trustees, also considered with respect to each Fund the information provided by AAI about the costs and profitability of AAI with respect to each of the Funds, including the asset levels and other factors that influence the profitability and financial viability of the Funds. The Board, including the Independent Trustees, reviewed and noted the relatively small sizes of the Funds (other than AMLP) and the analysis AAI had conducted to support AAI's assertion that it was not realizing any economies of scale with respect to such Funds. The Independent Trustees determined that AAI should continue to keep the Board informed on an ongoing basis of any significant developments (e.g., material increases in asset levels) so as to facilitate the Independent Trustees' evaluation of whether further economies of scale have been achieved.

The Board, including the Independent Trustees, also considered other potential benefits available to AAI because of its relationship with the Funds, known as fall-out benefits.

With respect to each Fund, the Board, including the Independent Trustees, noted the following:

(i) AMLP

The gross management fee rate for AMLP is higher than the median of its FUSE expense group. AMLP's net expense ratio is higher than the median of its FUSE expense group. The Board took into account, among other things, supplemental information provided by the Adviser showing AMLP's total expenses were in line with the total expenses of peer groups deemed by the Adviser to be more comparable, including peer groups comprised of (i) the master limited partnership ("MLP") asset class as a whole; and (ii) exchange-traded products focused solely on MLP investments. The Board also considered the brand recognition of AMLP's index provider and the fees charged by the index provider for licensing its indexes, the additional costs and expenses incurred by AAI in managing and administering AMLP and that AMLP's investment advisory fee schedule included breakpoints, which have been periodically adjusted for the benefit of AMLP shareholders.

With respect to AAI profitability from AMLP, the Independent Trustees noted that AMLP's asset levels have not recovered to their historic high and that it has breakpoints in its management fee. The Board considered, among other things, the brand recognition of AMLP's index provider as well as the trading volumes of the Fund and the narrow trading spreads. The Board considered the breakpoint schedule previously adopted and whether

Board Considerations Regarding Approval of Investment Advisory Agreement

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breakpoints would benefit shareholders and appropriately reflect economies of scale achieved by AAI with respect to AMLP should AMLP's assets increase, noting that AMLP's assets were still below historical highs, but increasing. Upon discussion, the Board, including the Independent Trustees, determined that the advisory fee rate for AMLP, inclusive of the existing breakpoint schedule, reflects an appropriate sharing of economies of scale.

(ii) ENFR

The gross management fee rate for ENFR is lower than the median of its FUSE expense group. ENFR's net expense ratio is lower than the median of its FUSE expense group.

The Board, including the Independent Trustees, reviewed and noted the relatively small size of ENFR and the analysis AAI had conducted to support AAI's assertion that it was not realizing any economies of scale with respect to ENFR.

In voting to renew the Investment Advisory Agreement with AAI, the Board, including the Independent Trustees, concluded that the terms of the Investment Advisory Agreement are reasonable and fair in light of the services to be performed, the fees paid by certain other funds, expenses to be incurred and such other matters as the members of the Board, including the Independent Trustees, considered relevant in the exercise of their reasonable business judgment. The Independent Trustees did not identify any single factor or group of factors as all important or controlling and considered all factors together.

Trustees & Officers

November 30, 2023 (Unaudited)

The general supervision of the duties performed by the Adviser for the Fund under the Investment Advisory Agreement is the responsibility of the Board of Trustees. The Trust currently has four Trustees, each of whom have no affiliation or business connection with the Adviser or any of its affiliated persons and do not own any stock or other securities issued by the Adviser. These are the "non-interested" or "independent" Trustees ("Independent Trustees").

The Independent Trustees of the Trust, their term of office and length of time served, their principal business occupations during the past five years, the number of portfolios in the Fund Complex overseen by each Independent Trustee, and other directorships, if any, held by the Trustee are shown below.

INDEPENDENT TRUSTEES

Name, Address & Year of Birth of Officer*	Position(s) Held with Trust	Length of Time Served**	Principal Occupation(s) During Past 5 Years	Number of Portfolios in Fund Complex Overseen by Trustees***	Other Directorships Held by Trustees
Mary K. Anstine, 1940	Trustee	Since March 2008	Ms. Anstine is Trustee/Director of AV Hunter Trust and Colorado Uplift Board.	38	Ms. Anstine is a Trustee of ALPS Variable Investment Trust (7 funds); Financial Investors Trust (29 funds); and Reaves Utility Income Fund.
Jeremy W. Deems, 1976	Trustee	Since March 2008	Mr. Deems is the Co-Founder and Chief Financial Officer of Green Alpha Advisors, LLC, a registered investment advisor, and Co-Portfolio Manager of the AXS Green Alpha ETF.	38	Mr. Deems is a Trustee of ALPS Variable Investment Trust (7 funds); Financial Investors Trust (29 funds); and Reaves Utility Income Fund; and Clough Funds Trust (1 fund).
Rick A. Pederson, 1952	Trustee	Since March 2008	Mr. Pederson is Partner, Bow River Capital Partners (private equity management), 2003 - present; Board Member, Prosci Inc. (private business services) 2013-2016; Advisory Board Member, Citywide Banks (Colorado community bank) 2014- 2017; Board Member, Strong-Bridge Consulting, 2015-2019; Board Member, IRI/ODMS Holdings LLC, 2017 – 2019; Director, National Western Stock Show (not for profit) 2010 - present; Director, History Colorado (not for profit) 2015-present; Director, Citywide Bank Advisory Board 2017-present; Trustee, Boettcher Foundation, 2018 -present.	24	Mr. Pederson is Trustee of Segall Bryant & Hamill Trust (14 funds) and Principal Real Estate Income Fund (1 fund).

^{*} The business address of the Trustee is c/o ALPS Advisors, Inc., 1290 Broadway, Suite 1000, Denver, Colorado 80203.

^{**} This is the period for which the Trustee began serving the Trust. Each Trustee serves an indefinite term, until his or her successor is elected.

^{***} The Fund Complex includes all series of the Trust and any other investment companies for which ALPS Advisors, Inc. provides investment advisory services.

Trustees & Officers

November 30, 2023 (Unaudited)

Name, Address & Year of Birth of Officer*	Position(s) Held with Trust	Length of Time Served**	Principal Occupation(s) During Past 5 Years	Number of Portfolios in Fund Complex Overseen by Trustees***	Other Directorships Held by Trustees
Edmund J. Burke, 1961	Trustee	Since December 2017	Mr. Burke joined ALPS in 1991 and served as the President and Director of ALPS Holdings, Inc., and ALPS Advisors, Inc., and Director of ALPS Distributors, Inc., ALPS Fund Services, Inc. ("ALPS"), and ALPS Portfolio Solutions Distributor, Inc. (collectively, the "ALPS Companies"). Mr. Burke retired from the ALPS Companies in June 2019. Mr. Burke is currently a partner at ETF Action, a webbased system that provides data and analytics to registered investment advisers, (since 2020) and a Director of Alliance Bioenergy Plus, Inc., a technology company focused on emerging technologies in the renewable energy, biofuels, and bioplastics technology sectors (since 2020).	33	Mr. Burke is a Trustee of Clough Global Dividend and Income Fund (1 fund); Clough Global Equity Fund (1 fund); Clough Global Opportunities Fund (1 fund); Clough Funds Trust (1 fund); Liberty All-Star Equity Fund (1 fund); Director of the Liberty All-Star Growth Fund, Inc. (1 fund) and Financial Investors Trust (29 funds).

^{*} The business address of the Trustee is c/o ALPS Advisors, Inc., 1290 Broadway, Suite 1000, Denver, Colorado 80203.

^{**} This is the period for which the Trustee began serving the Trust. Each Trustee serves an indefinite term, until his or her successor is elected.

^{***} The Fund Complex includes all series of the Trust and any other investment companies for which ALPS Advisors, Inc. provides investment advisory services.

Trustees & Officers

November 30, 2023 (Unaudited)

OFFICERS:

Name, Address and	Position(s)	Length of	Principal Occupation(s) During Past 5 Years
Year of Birth of Officer*	Held with Trust	Time Served**	
Laton Spahr, 1975	President	Since June 2021	Mr. Spahr joined ALPS in 2019 and currently serves as President and Portfolio Manager of AAI. Prior to his current role, Mr. Spahr was a Senior Vice President and Strategy Leader of the Value & Income Team for Oppenheimer Funds from 2013 to 2019.
Matthew Sutula,	Chief Compliance	Since	Mr. Sutula joined ALPS in 2012 and currently serves as Chief Compliance Officer of AAI. Prior to his current role, Mr. Sutula served as interim Compliance Officer of the Trust (September 2019 to December 2019). Compliance Manager and Senior Compliance Analyst for AAI, as well as Compliance Analyst for AFS. Prior to joining ALPS, he spent seven years at Morningstar, Inc. in various analyst roles supporting the registered investment company databases. Mr. Sutula is also Chief Compliance Officer of Principal Real Estate Income Fund, ALPS Variable Investment Trust, Liberty All-Star Equity Fund and Liberty All-Star Growth Fund, Inc. From September 2019 to September 2022 he served as Chief Compliance Officer of RiverNorth Opportunities Fund, Inc.
1985	Officer ("CCO")	December 2019	
Erich Rettinger, 1985	Treasurer	Since September 2023	Mr. Rettinger is Vice President of AAI (since 2021) and serves as Treasurer of Principal Real Estate Income Fund, Liberty All-Star Equity Fund, LibertyAll-Star Growth Fund, Inc., and ALPS Variable Investment Trust. From December 2021 to October 2022 he also served as Treasurer of RiverNorth Opportunities Fund, Inc. Because of his position with AAI, Mr. Rettinger is deemed an affiliate of the Fund as defined under the 1940 Act. From 2013-2021, he served as Vice President and Fund Controller of ALPS Fund Services.
Michael P. Lawlor, 1969	Secretary	Since December 2022	Mr. Lawlor joined ALPS in January 2022, and is currently Vice President and Principal Legal Counsel. Prior to joining ALPS, Mr. Lawlor was Lead Fund Counsel at Brighthouse Financial (insurance company) (January 2007-April 2021). Mr. Lawlor also serves as Secretary of Financial Investors Trust and ALPS Variable Investment Trust.
Susan M. Cannon,	Assistant	Since	Ms. Cannon joined ALPS in September 2022, and is currently a Senior Paralegal of ALPS Fund Services, Inc. Prior to joining ALPS, Ms. Cannon worked for World Premier Private Partnership, Brown Brothers Harriman & Co.
1974	Secretary	May 2023	

^{*} The business address of each Officer is c/o ALPS Advisors, Inc., 1290 Broadway, Suite 1000, Denver, Colorado 80203. Each Officer is deemed an affiliate of the Trust as defined under the 1940 Act.

The Statement of Additional Information includes additional information about the Fund's Trustees and is available, without charge, upon request by calling (toll-free) 1-866-759-5679.

^{**} This is the period for which the Officer began serving the Trust. Each Officer serves an indefinite term, until his or her successor is elected.



This report has been prepared for shareholders of the ETFs described herein and may be distributed to others only if preceded or accompanied by a prospectus.

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